

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER
VGOB 15-0217-4062

ELECTIONS: UNIT K-2 (Wells K2 & K2A)
(herein Subject Drilling Unit)

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on June 20, 2015 which was recorded at Document 150001056 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on July 6, 2015, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit K-2;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company 38 E. Valley Drive, Bristol, VA 24201, Attn: Escrow Agent or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 23 day of September, 2015 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

DONE AND PERFORMED this 23 day of September, 2015 by Order of the Virginia Gas and Oil Board.



Rick Cooper
Principal Executive to the
staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 23 day of September, 2015, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.


 Sally Settle Ketron, Notary Public
 7623162

My Commission expires: January 31, 2019



VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in Unit K-2
VGOB 15-0217-4062 in the South Grundy District of Buchanan County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING
ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Anita D. Duty, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Land LLC, as a Pooling Supervisor and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on June 20, 2015, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Lebanon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on July 6, 2015;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of June 20, 2015;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

None

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

See attached Exhibit B-2

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

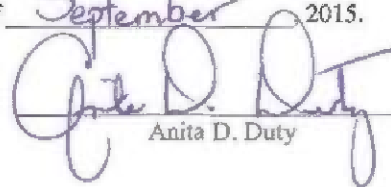
Carol C. Welch, Mark Welch, Al Ruemke, Marguerite Whyte

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

None

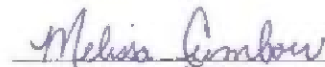
That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Bluefield, West Virginia, this 2nd day of September, 2015.


Anita D. Duty

STATE OF WEST VIRGINIA
COUNTY OF MERCER

Taken, subscribed and sworn to before me by Anita D. Duty as a Pooling Supervisor for CNX Land LLC, on behalf of the corporate Designated Operator, this 2nd day of September, 2015.


Notary

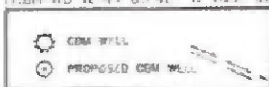
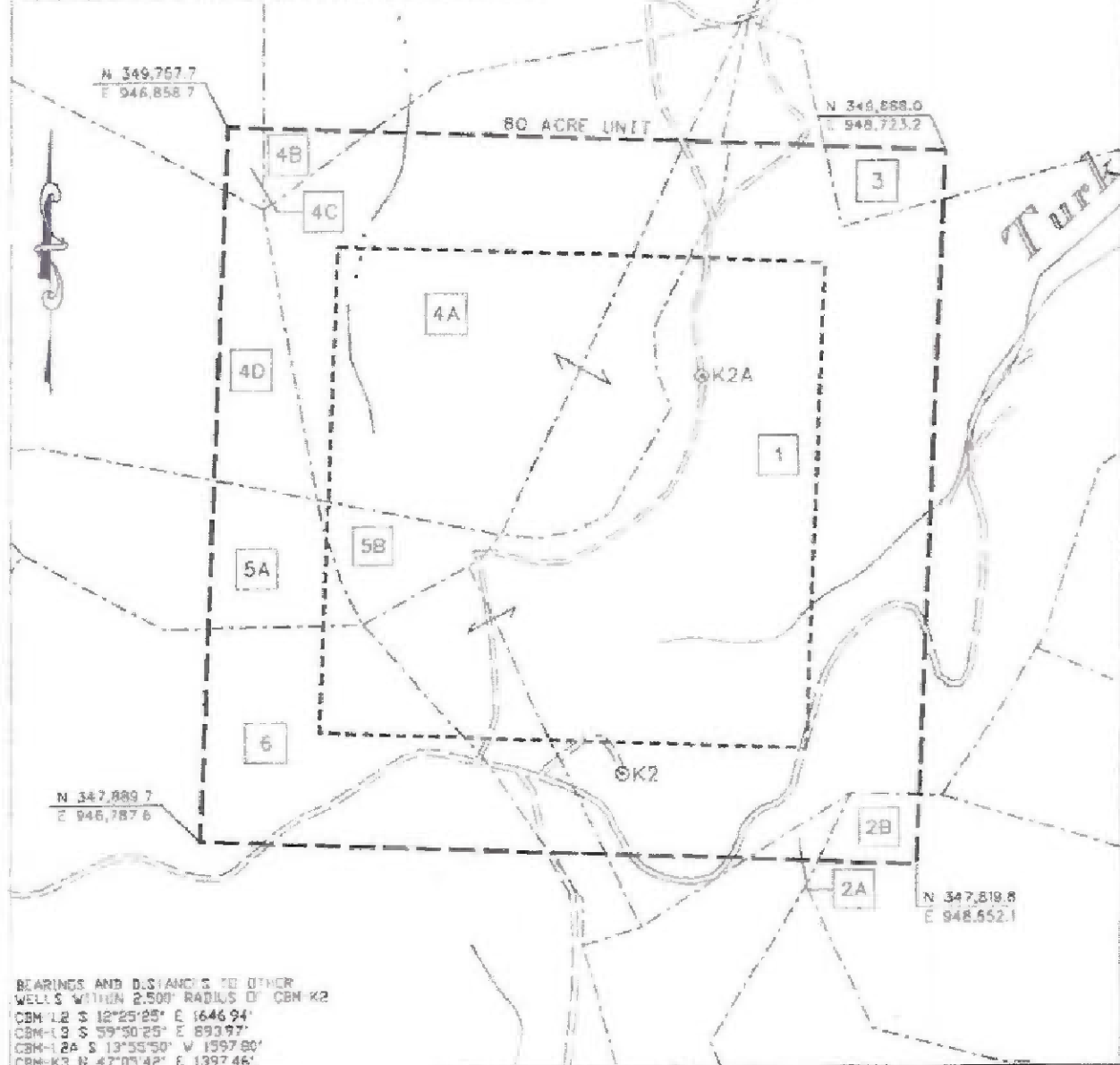
My commission expires: April 9, 2023.



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Property lines shown on this plat were provided by CNX Gas Company LLC and were taken from deed descriptions and chains of title of record. This does not represent a current boundary survey. His certification is as to the size, shape and location of the proposed unit.



[Signature]

Digitally signed by Stephen F. Medfield
 DN: cn=Medfield, o=Force Engineering and
 Surveying, ou=Force Engineering and Surveying, email=medfield@force-engineering.com, c=US
 Date: 2010.05.13 15:12:55 -0400

EXHIBIT A
 OAKWOOD FIELD
 UNIT K2
 FORCE POOLING
 VCOB 15 0217 4062

Company CNX Gas Company LLC

Well Name and Number UNIT K2

Tract No. Elevation

Quadrangle VANSANT

County BUCHANAN District SOUTH GRUNDY

Scale: 1" = 400' Date

This plat is a new plat X ; on updated plat ; or a find plat

Form DGO-001
 Rev. 9/91

(Affix Seal)

Licensed Professional Engineer or Licensed Land Surveyor

**CNX Gas Company LLC
UNIT K2
Tract Identifications**

1. James S. Thompson, et al (57.99 Acre Tract) – Coal Above Drainage
James S. Thompson, Trustee, et al – Coal Below Drainage, Oil and Gas
Jewell Smokeless Coal Corporation – Tiller and Above Coal Leased
Island Creek Coal Company – Coal Below Tiller Seam Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased (75.00%)
Island Creek Coal Company – Surface
37.23 Acres 46.5375%

2. Buchanan Realty Company, LLC, et al (153.00 Acre Tract) – Coal Above Drainage
Jewell Smokeless Coal Corporation – Coal Above the Tiller Seam Leased (25.00%)
CONSOL Buchanan Mining Company LLC, et al – Coal Below Drainage
Island Creek Coal Company – Coal Below the Tiller Seam Leased
George W. Belcher Trust, et al – Oil and Gas
CNX Gas Company, LLC – CBM Leased
CNX Gas Company, LLC – Oil and Gas Leased (75.00%)
Range Resources-Appalachia, LLC – Oil and Gas Leased (25.00%)
1.32 Acres 1.6500%

- 2A. Island Creek Coal Company - Surface
2B. Unknown Surface Owner

3. Neal Perkins, et al (62.75 Acre Tract) – Coal
Island Creek Coal Company – Coal Below the Tiller Seam Leased
CNX Gas Company, LLC – CBM Leased
Green Charles Heirs – Oil and Gas
Neal Perkins, et al – Surface
1.12 Acres 1.4000%

4. James S. Thompson, et al (181.29 Acre Tract) – Coal Above Drainage
James S. Thompson, Trustee, et al – Coal Below Drainage, Oil and Gas
Jewell Smokeless Coal Corporation – Tiller and Above Coal Leased
Island Creek Coal Company – Coal Below Tiller Seam Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased (75.00%)
26.87 Acres 33.5875%

- 4A. Unknown Surface Owner
4B. Unknown Surface Owner
4C. Unknown Surface Owner
4D. Unknown Surface Owner

5. Clyborne Capital, LLC (485.25 Acre Tract) – Minerals
Island Creek Coal Company – Coal Below the Tiller Seam Leased
CNX Gas Company LLC – Oil, Gas and CBM Leased
4.60 Acres 5.7500%

- 5A. Unknown Surface Owner
5B. Unknown Surface Owner

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

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**CNX Gas Company LLC
UNIT K2
Tract Identifications**

6. CONSOL Buchanan Mining Company LLC, et al Big Vein Tr. 61 (157.70 Acre Tract) – Coal
Island Creek Coal Company - Coal Below Tiller Seam Leased
CONSOL Buchanan Mining Company LLC – P3 Seam Subleased
Jewell Smokeless Coal Corporation – Tiller and Above Coal Leased
Highland Resources/North American Resources Corporation, et al – Oil and Gas
Plum Creek Timberland (1/3) - CBM
CNX Gas Company LLC - CBM Leased
Unknown Surface Owner
8.86 Acres 11.0750%

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

Exhibit B-2
Unit K-2
Docket #VGOB 15-0217-4062
List of Respondents to be Dismissed

	Acres in Unit	Percent of Unit	Reason for Dismissal
II. OIL & GAS OWNERSHIP			
<u>Tract #1, 37.23 acres</u>			
(1) James S. Thompson, et al (57.99 Acre Tract)	37.23 acres	46.5375%	
(b) Margaret M. Williams Heirs, Devisees, Successors or Assigns			
(b.1) Florence Harris Curtis Heirs, Devisees, Successors or Assigns			
(b.1.1) Humphrey W. Curtis, Jr. Heirs, Devisees, Successors or Assigns			
(b.1.1.1) Carol C. Welch 134 Little John Road Williamsburg, VA 23185	3.88 acres 5/48 of 37.23 acres	4.8477%	Leased
(b.1.1.2) Mark Welch 113 Holdsworth Road Williamsburg, VA 23185-5551	3.88 acres 5/48 of 37.23 acres	4.8477%	Leased
(e) Irene Harris Heirs, Devisees, Successors or Assigns			
(e.2) Patricia Ruenke Heirs, Devisees, Successors or Assigns			
(e.2.1) Al Ruenke 14008 Puerto Drive Ocean Springs, MS 39564	0.52 acres 1/72 of 37.23 acres	0.6464%	Leased
(e.3) Marguerite Whyte 1937 Avenida Segovia Oceanside, CA 92056-6235	0.52 acres 1/72 of 37.23 acres	0.6464%	Leased
<u>Tract #4, 26.87 acres</u>			
(1) James S. Thompson, et al (181.29 Acre Tract)	26.87 acres	33.5875%	
(b) Margaret M. Williams Heirs, Devisees, Successors or Assigns			
(b.1) Florence Harris Curtis Heirs, Devisees, Successors or Assigns			
(b.1.1) Humphrey W. Curtis, Jr. Heirs, Devisees, Successors or Assigns			
(b.1.1.1) Carol C. Welch 134 Little John Road Williamsburg, VA 23185	2.80 acres 5/48 of 26.87 acres	3.4987%	Leased
(b.1.1.2) Mark Welch 113 Holdsworth Road Williamsburg, VA 23185-5551	2.80 acres 5/48 of 26.87 acres	3.4987%	Leased
(a) Irene Harris Heirs, Devisees, Successors or Assigns			
(e.2) Patricia Ruenke Heirs, Devisees, Successors or Assigns			

Exhibit B-2
Unit K-2
Docket #VGOB 15-0217-4062
List of Respondents to be Dismissed

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	Acres in Unit	Percent of Unit	Reason for Dismissal
(e.2.1) Al Ruemke 14008 Puerto Drive Ocean Springs, MS 39564	0.37 acres 1/72 of 26.87 acres	0.4665%	Leased
(e.3) Marguerite Whyte 1837 Avenida Segovia Oceanside, CA 92056-6235	0.37 acres 1/72 of 26.87 acres	0.4665%	Leased

Exhibit B-3
Unit K-2
Docket #VGOB 15-0217-4062
List of Respondents to be Pooled

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	Acres in Unit	Percent of Unit
II. OIL & GAS OWNERSHIP		
<u>Tract #1, 37.23 acres</u>		
(1) James S. Thompson, et al (57.99 Acre Tract)	37.23 acres	46.5375%
(e) Irene Harris Heirs, Devisees, Successors or Assigns		
(e.1) George B. Harris, Jr. 11 Luzanne Circle San Anselmo, CA 94960	0.62 acres 1/72 of 37.23 acres	0.6464%
<u>Tract #3, 1.12 acres</u>		
(1) Green Charles Heirs c/o John H. Baird, POA PO Box 351 Pikeville, Ky 41502	1.12 acres	1.4000%
<u>Tract #4, 26.87 acres</u>		
(1) James S. Thompson, et al (181.29 Acre Tract)	26.87 acres	33.5875%
(e) Irene Harris Heirs, Devisees, Successors or Assigns		
(e.1) George B. Harris, Jr. 11 Luzanne Circle San Anselmo, CA 94960	0.37 acres 1/72 of 26.87 acres	0.4665%
<u>TOTAL OIL & GAS ESTATE:</u>		
Acreage in Unit Unleased	2.01	
Percentage of Unit Unleased		2.5128%

INSTRUMENT #150001670
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
OCTOBER 9, 2015 AT 04:44PM
BEVERLY S. TILLER, CLERK
RECORDED BY: GGB